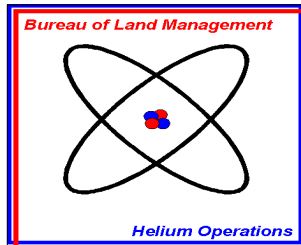


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for September - 2000



Distribution:

Fluid Minerals Group Manager, Washington Office
New Mexico State Director
Associate State Director
Petroleum Engineer
Field Manager, Amarillo Field Office
Division Chiefs (3)
Team Leaders
-Federal Leased Lands
-Gas Analysis
-Resources Evaluation
-Natural Gas Engineering

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Amarillo, Texas

Issued: October 5, 2000

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Approved for distribution:

Nelson R. Bullard /s/

Date: 10/05/2000

Table 1 - Summary of Helium Operations
September - 2000

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**	
Total month		28,679	88	0	6,832	11,901	4,345	51,845	51,042	\$2,526,559	
Total FYTD		126,076	1,492	0	34,476	45,153	27,322	234,518	230,888	\$11,400,083	
Total CYTD		93,422	1,032	0	23,836	33,987	23,488	175,765	173,044	\$8,565,727	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								878	236,404	179,474	481,992
Volume outstanding								51,414			
Purchased Helium	Helium-Gas Mixture	Month Helium Percent	Helium	Month Low Purity Helium	FYTD	Month Below 50% Helium	FYTD	FYTD	CYTD	Cumulative	
Total purchased										32,176,145	
Purchased helium produced / transferred			878					236,404	179,474	2,467,332	
Balance of purchased helium in storage										29,708,813	
Private Plant Activity											
Accepted in storage system		84,495	69.42%	58,657	1,002	18,381	(150)	(2,632)	894,431	658,045	5,906,586
Redelivered from storage system		(265,049)	69.09%	(183,116)	0	0	93	1,770	(1,665,339)	(1,337,150)	(5,415,543)
Total apparent crude produced^		224,660	70.03%	157,335					2,195,155	1,614,302	NA
Total apparent crude refined^		(355,158)	69.58%	(247,128)					(2,529,136)	(1,970,894)	NA
Storage Contract Activity	Gross Gas	Helium	Metered Gas			Transferred Gas		Stored Helium	Charges Billed Dollars**		
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
Crude Acquired		84,320	58,507	891,799	656,605	23,285,984	57,878	23,054,416			
Crude Disposed		264,721	183,023	1,663,569	1,336,944	17,241,627	57,000	22,572,155			
Grade-A Rdlvrd		0	0	0	0	1,427,554	0	0			
Net/Balance		(180,401)	(124,516)	(771,770)	(680,339)	4,616,803	878	482,261	4,405,218	\$213,112	\$2,283,667
Bush Dome Reservoir Operations				Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
Conservation gases from all sources				Gross	Net	Gross	Net	Gross	Net	Gross	Net
In underground storage, beg. of period				47,372,572	34,185,170	48,270,503	34,836,504	490,620	490,620	0	0
Net Activity				(166,674)	(121,648)	(1,064,605)	(772,982)	46,715,278	33,572,902	47,205,898	34,063,522
Total in underground storage				47,205,898	34,063,522	47,205,898	34,063,522	47,205,898	34,063,522	47,205,898	34,063,522
Native Gas											
Total in place, beg. of period				209,000,674		209,039,114		265,724,755		318,727,000	
Net Activity				(6,820)							
Total in place, end of month				208,993,854							
Native Gas plus Conservation Gases											
Total gases in place, beg. of period				256,373,246		257,309,617		266,215,375		318,727,000	
Net Activity				(173,494)		(1,109,865)		(10,015,623)		(62,527,248)	
Total gases in place, end of month				256,199,752		256,199,752		256,199,752		256,199,752	
Helium Resources Evaluation						Month		FYTD			
Revenue Collected from Federal Lease Holds						\$374,135		\$3,636,016			
Helium Sample Collection Report				Submitted	65	Received	65	Analyzed	100		
Customer Comment Cards Mailed					Month		12	FYTD		29	

Table 5 - Pipeline & Cliffside Field Operations
All Volumes in Mcf at 14.65 psia & 60°F

September - 2000

	1	2	3	4	5	6	7	8
	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	18,670	13,069	18,919	13,243	0	0		
Measured to pipeline (2)	257,989	180,428	2,385,081	1,669,661	101,892,387	72,977,018		
Measured from pipeline (3)	265,049	183,117	2,397,598	1,665,351	36,169,860	25,998,189		
Measured into Bush Dome (4)	0	0	2,152	1,512	64,353,584	46,235,012		
Calculated inventory (1+2-3-4)	11,610	10,380	4,250	16,041	1,368,943	743,817		
End of period inventory	17,409	12,186	17,409	12,186	17,409	12,186		
Line gain or (loss)	5,799	1,806	13,159	(3,855)	(1,351,534)	(731,631)		
Percent gain (loss) of total measured	1.109%	0.497%	0.275%	-0.116%	-0.668%	-0.504%		
Bush Dome Reservoir Operations								
Conservation gases from all sources								
In underground storage, beg. of period	47,372,572	34,185,170	48,270,503	34,836,504	490,620	490,620	0	0
Injected during period to date	0	0	2,152	1,512	64,353,855	46,234,973	64,961,755	46,842,873
Withdrawn during period to date	166,674	121,648	1,066,757	774,494	17,684,726	12,708,220	17,802,006	12,825,500
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	47,205,898	34,063,522	47,205,898	34,063,522	47,205,898	34,063,522	47,205,898	34,063,522
Native Gas								
Total in place, beg. of period	209,000,674		209,039,114		265,724,755		318,727,000	
Recoverable in place, beg. of period	199,949,674		199,988,114		256,673,755		309,676,000	
Production during period to date	6,820		45,260		56,730,901		109,733,146	
Total in place, end of month	208,993,854		208,993,854		208,993,854		208,993,854	
Recoverable in place, end of month	199,942,854		199,942,854		199,942,854		199,942,854	
Native Gas plus Conservation Gases								
Total gases in place, beg. of period	256,373,246		257,309,617		266,215,375		318,727,000	
Total gases in place, end of month	256,199,752		256,199,752		256,199,752		256,199,752	
Change during period	(173,494)		(1,109,865)		(10,015,623)		(62,527,248)	
Tuck Trigg Reservoir Operations								
Native Gas								
Total in place, beg. of period	5,231,108		5,233,991				5,890,000	
Recoverable in place, beg. of period	4,561,108		4,563,991				5,220,000	
Production during period to date	0		2,883				658,892	
Total in place, end of month	5,231,108		5,231,108				5,231,108	
Recoverable in place, end of month	4,561,108		4,561,108				4,561,108	
Ave. reservoir pressure, beg. of period	673.1		675.8		685.0		814.1	
Ave. reservoir pressure, beg. of period	486.7		487.0				548.0	